

ATTACHMENT D-1: ARTICLE II COASTAL ZONING ORDINANCE AMENDMENT

ORDINANCE NO. _____

AN ORDINANCE AMENDING ARTICLE II, THE COASTAL ZONING ORDINANCE, OF CHAPTER 35, ZONING, OF THE SANTA BARBARA COUNTY CODE, BY AMENDING DIVISION 9, OIL AND GAS FACILITIES, TO PROHIBIT DRILLING NEW ONSHORE OIL AND GAS WELLS AND REVISE EXISTING REGULATIONS AND DEVELOPMENT STANDARDS FOR CONSISTENCY.

26ORD-00002

The Board of Supervisors of the County of Santa Barbara ordains as follows:

SECTION 1:

DIVISION 9, Oil and Gas Facilities, of Article II, the Coastal Zoning Ordinance, of Chapter 35, Zoning, of the Santa Barbara County Code, Section 35-152, Onshore Exploratory Oil and Gas Drilling, is hereby amended to read as follows:

Section 35-152. Onshore Exploratory Oil and Gas Drilling.

1. **Prohibition on Onshore Exploratory Oil and Gas Drilling.** Onshore exploratory oil and gas drilling activities identified below are prohibited in all zones upon Coastal Commission Certification of Local Coastal Plan Amendment LCP-X-XXX-XXXX-X, except that the following prohibitions do not apply to permitted activities conducted under a previously approved and vested Coastal Development Permit. **Applicability.** ~~The specific regulations contained within this section shall apply to all equipment, buildings, and appurtenances necessary for the exploration for oil and gas resources from an onshore hydrocarbon area outside the limits of an established oil field. Hydraulic fracturing of any new or existing well shall not be an allowed use under this section. For all districts in which exploratory oil and gas drilling is a permitted use or a use permitted with a Conditional Use Permit, the district regulations of Division 4 shall be inapplicable to said use.~~
 - a. The drilling of a new exploratory oil and gas well is prohibited.
 - b. Reentering a previously abandoned well for the production of oil and gas is prohibited.
 - c. Hydraulic fracturing of any new or existing exploratory well is prohibited.
2. **Permitted Districts.**
 - a. Exploratory oil and gas drilling and related facilities are permitted uses in the following districts:
 - 1) Agriculture II (AG-II).
 - 2) Coastal-Dependent Industry (M-CD).
 - 3) Coastal-Related Industry (M-CR).
 - 4) Where either of these districts is also subject to either an Environmentally Sensitive Habitat Area (ESH) or View Corridor (VC) Overlay District, a Conditional Use Permit as provided in Section 35-172 is required.
 - b. Exploratory oil and gas drilling is permitted subject to a Major Conditional Use Permit in the following districts:
 - 1) Resource Management (RES)

- 2) Rural Residential (RR)
- 3) Industrial/Research Park (M-RP)
- 4) Light Industry (M-1)
- 5) General Industry (M-2)

~~3. **Processing:** Prior to the issuance of any Coastal Development Permit for exploration for oil and/or gas, an Exploration Plan shall be approved in accordance with the procedures set forth in Section 35-176 (Oil and Gas Exploration and Production Plans).~~

~~4. **Development Standards:**~~

- ~~a. In addition to the well spacing and setback requirements of Section 25-23 of the County Code (Petroleum Ordinance), no exploratory oil or gas well or related facilities shall be permitted within 300 feet of either the mean high tide line or an occupied residence.~~
- ~~b. A drill site shall not exceed one acre in size, but may contain any number of boreholes.~~
- ~~c. Except in an emergency, no materials, equipment, tools, or pipe used for drilling shall be delivered to or removed from a drilling site within or through streets within a residential district, between the hours of 7 p.m. and 7 a.m. of the next day.~~
- ~~d. Grading and alteration of natural drainages shall be minimized.~~
- ~~e. If the exploratory drilling program is successful, a Production Plan shall be submitted within one year of the issuance of the Coastal Development Permit for the exploratory drilling unless deemed infeasible for a particular operator.~~
- ~~f. If the exploratory drilling program is unsuccessful the well shall be abandoned within one year of the issuance of the Coastal Development Permit for the exploratory drilling, unless deemed infeasible for a particular operator.~~
- ~~g. The applicant has received "authority to construct" from the Air Pollution Control District.~~

SECTION 2:

DIVISION 9, Oil and Gas Facilities, of Article II, the Coastal Zoning Ordinance, of Chapter 35, Zoning, of the Santa Barbara County Code, of Section 35-153, Onshore Oil and Gas Production, is hereby amended to read as follows:

Section 35-153. Onshore Oil and Gas Production.

1. **Prohibition of Oil and Gas Drilling.** Oil and gas drilling activities are prohibited in all zones upon Coastal Commission Certification of Local Coastal Plan Amendment LCP-X-XXX-XXXX-X, except that the following prohibitions do not apply to permitted activities conducted under a previously approved and vested Coastal Development Permit.
 - a. Drilling a new well or re-entering a previously abandoned well for the production of petroleum is prohibited.
 - b. The prohibition regulations contained within Section 35-153.1 shall not apply to natural gas wells required for public utility use, nor to injection wells necessary for gas reinjection or disposal of oil and gas production wastes.
- ~~12.~~ **Applicability.** For all districts in which oil and gas production and related facilities are permitted uses or uses permitted with a Conditional Use Permit, the district regulations of [Division 4](#) shall be inapplicable to said use.

The specific regulations contained within this section shall apply to the production of oil and gas from an onshore hydrocarbon area and related facilities, equipment, buildings, or appurtenances including:

~~a. — Drilling a new well or re-entering a previously abandoned well for the production of petroleum.~~

- ~~a~~b. Structures, equipment, or facilities necessary and incidental to dehydration and/or separation of oil, gas and condensate obtained from an onshore hydrocarbon area.
- ~~b~~e. Injection wells and incidental equipment necessary for enhanced oil recovery or disposal of production wastes.
- ~~c~~d. Equipment and facilities necessary for enhanced oil recovery including waterflooding, steam injection, air injection, carbon dioxide injection, or introduction of polymers, or other agents.
- ~~d~~e. Pipelines located within an onshore oil and gas lease area which are necessary for oil and gas production operations.
- ~~e~~f. Storage tanks necessary or incidental to separation/treatment of oil and gas, or temporary storage of separated hydrocarbons, and equipment for transfer of the produced hydrocarbons to pipelines or tanker trucks.
- ~~f~~g. Access roads.
- ~~g~~h. Oil spill containment and recovery equipment including central office space and vehicles for the storage of floating oil/water separators, pumps, generators, hosing, assorted absorbent materials, steam cleaners, storage tanks, and other land and wildlife clean-up equipment.
- ~~h~~i. Hydraulic fracturing of any ~~new or~~ existing well.

~~23~~23. Permitted Districts.

- a. Oil and gas production and related facilities are a permitted use in the following districts:
 - 1) Agriculture II (AG-II).
 - 2) Coastal-Dependent Industry (M-CD).
 - 3) Coastal-Related Industry (M-CR).
 - 4) Where either of these districts is also subject to either an Environmentally Sensitive Habitat Area (ESH) or a View Corridor (VC) Overlay District, a Conditional Use Permit, as provided in [Section 35-172](#) is required.
- b. Oil and gas production and related facilities are permitted subject to a Major Conditional Use Permit in the following districts:
 - 1) Resource Management (RES)
 - 2) Rural Residential (RR)
 - 3) Industrial/Research Park (M-RP)
 - 4) Light Industry (M-1)
 - 5) General Industry (M-2)

~~34~~34. Processing. Prior to the issuance of any Coastal Development Permit for development related to oil and gas production, a Production Plan shall be approved in accordance with the procedures set forth in Section 35-176 (~~Oil and Gas Exploration and~~ Production Plans).

45. Development Standards.

- a. In addition to the well spacing and setback requirements of Section 25-23 of the County Code (Petroleum Ordinance), no oil and gas production ~~well or related~~ facilities shall be permitted within 300 feet of either the mean high tide line, or an occupied residence.
- b. Except in an emergency, no materials, equipment, tools, or pipe used for ~~drilling or~~ production operations shall be delivered to or removed from a site within or through streets within a residential district between the hours of 7 p.m. and 7 a.m. of the next day.
- c. No more than one ~~drilling/~~production site shall be permitted for each 10 acres of land area within a lease so as to minimize the area of disturbance. ~~A drill site may contain any number of wells.~~
- d. The site or the moving parts of operating machinery shall be with an adequate non-combustible type fence, wall, screen, or housing sufficient to prevent unauthorized access thereto and having a of at least six feet unless public access is prevented by reason of an isolated location.
- e. Each producing well site shall be completed in such a manner that all production equipment and facilities shall be recessed, covered, or otherwise screened from view.

Trees or shrubbery shall be planted and maintained so as to develop attractive landscaping and to screen the site and production equipment, structures, tanks, and facilities thereon from public view, unless such equipment, structures, tanks, and facilities are screened from public view by reason of an isolated location, existing trees or shrubbery, intervening surface contours, or a wall constructed as herein provided.

- f. Any machinery used in the production and/or processing shall be so designed and housed that noise and vibration shall be reduced to a minimum and the operation thereof will be compatible with the level of surrounding areas.
- g. The applicant has received "authority to construct" from the Air Pollution Control District.
- h. All lights shall be shielded so as not to directly shine on adjacent properties.
- i. Permanent structures and equipment shall be painted a neutral color so as to blend in with natural surroundings.
- j. In addition to all of the above, the Development Standards contained in Paragraph 5 of Section 35-154.5 for onshore processing facilities for offshore oil and gas development shall also be applicable to the processing facilities that are permitted as a component of an onshore production area.

SECTION 3:

DIVISION 9, Oil and Gas Facilities, of Article II, the Coastal Zoning Ordinance, of Chapter 35, Zoning, of the Santa Barbara County Code, Subsection 1.a, Applicability, of Section 35-154, Onshore Processing Facilities Necessary or Related to Offshore Oil and Gas Development, is hereby amended to read as follows:

Section 35-154. Onshore Processing Facilities Necessary or Related to Offshore Oil and Gas Development.

1. **Applicability:** The specific regulations of this section shall apply to structures, equipment, or facilities necessary and incidental to:

- a. Dehydration and/or separation of oil, gas and condensate obtained from an offshore hydrocarbon area, except for dehydration and separation incidental to onshore wells which shall be subject to regulations of [Section 35-158](#), and ~~35-176, and~~

...

SECTION 4:

DIVISION 9, Oil and Gas Facilities, of Article II, the Coastal Zoning Ordinance, of Chapter 35, Zoning, of the Santa Barbara County Code, Section 35-158, Onshore Exploration and/or Production of Offshore Oil and Gas Reservoirs, is hereby amended to read as follows:

Section 35-158. Onshore ~~Exploration and/or~~ Production of Offshore Oil and Gas Reservoirs.

1. Applicability.

- a. Onshore ~~exploration and/or~~ production of offshore oil and gas reservoirs within the South Coast Consolidation Planning Area shall be restricted to sites designated in the Coastal Plan as consolidated oil and gas processing sites.
- b. The specific regulations contained within this section shall apply to all equipment, buildings, activities and appurtenances necessary for the ~~exploration and~~ production of offshore oil and gas reservoirs from an onshore location including:
 - 1) Collocated structures, equipment, or facilities necessary and incidental to ~~drilling~~, dehydration and separation of oil, gas and condensate obtained from an offshore oil and/or gas reservoir including secondary recovery methods as set forth in Section 25-31 of the County Code.
 - 2) Injection wells and incidental equipment necessary for gas reinjection or disposal of oil and gas ~~exploration and~~ production wastes.
 - 3) Surge tanks necessary or incidental to separation and dehydration of oil and gas at the drill site and pipeline transportation to processing facilities.
 - 4) Temporary storage facilities required ~~during exploration~~, during emergency circumstances, during remediation of contaminated soils, and during abandonment.
 - 5) Access roads and staging areas.
 - 6) Oil spill containment and recovery equipment including central office space and vehicles for the storage of floating oil/water separators, pumps, generators, hosing, assorted absorbent materials, steam cleaners, storage tanks, and other land and wildlife clean-up equipment.
 - 7) Hydraulic fracturing of any ~~new or~~ existing well.
- c. The specific regulations contained within this section shall not apply to the injection, storage or withdrawal of natural gas from the Southern California Gas Company's storage field in Goleta, as described in Section 35-88.11 and regulated under the PU Zone District.

2. Permitted or Conditionally Permitted Districts. ~~Exploration and p~~roduction of oil and gas resources is permitted or conditionally permitted in the following Districts contained within the sites designated in the Coastal Plan as consolidated oil and gas processing sites:

- a. Coastal-Related Industry (M-CR).
- b. Agricultural II (AG-II) - (Permitted with a Major Conditional Use Permit as provided in Section 35-172)

- c. Where either of these districts is also subject to an Environmentally Sensitive Habitat Area, a Conditional Use Permit as provided in Section 35-172 is required.
3. **Processing.** Prior ~~to the issuance of any Coastal Development Permit for exploration of offshore oil and gas reservoirs from an onshore location, an Exploration Plan shall be approved in accordance with Section 35-176. Additionally, prior~~ to the issuance of any Coastal Development Permit for production of offshore oil and gas reservoirs from an onshore location, a Production Plan shall be approved in accordance with Section 35-176.
- ~~4. **Findings Required for Approval of Exploration Plan.** In addition to the findings set forth in Section 35-176.5, Exploration Plans, the following findings must be made:~~
 - ~~a. That exploration occurring within a County designated site for consolidated oil and gas processing does not jeopardize space requirements for existing and projected consolidated processing and does not subject processing operations to undue risk.~~
 - ~~b. That exploration sites are collocated with other exploration and/or production sites approved after January 1, 1996, to the maximum extent feasible.~~
- ~~5. **Development Standards for Exploration.** In addition to the development standards set forth in Section 35-176.6 required for Exploration Plans and the regulations of the M-CR and AG-II districts, the following regulations shall apply. Where applicants seek an Exploration Plan in conjunction with a Production Plan simultaneously, only the development standards for Production Plans shall be applicable.~~
 - ~~a. Oil and gas drilling rigs may exceed 50 feet in height if the 50 foot height limit, as set forth in Section 35-127, is determined to render the development of the oil and/or gas reservoir technically infeasible.~~
 - ~~b. A drill site shall not exceed one acre in size.~~
 - ~~c. Drilling rigs shall be shielded and soundproofed to be compatible with the surrounding area.~~
 - ~~d. All lights shall be shielded and directed so as not to directly shine on adjacent properties.~~
 - ~~e. Grading and alteration of natural drainages, watersheds, and hillsides shall be minimized to control erosion, minimize flooding, and minimize environmental degradation during construction, operation and abandonment of oil and gas facilities. Where grading and alteration of natural drainages, watersheds, and hillsides is required to carry forth a project, adequate mitigation shall be required, including minimizing the affected area of impact by employing temporary vegetation, seeding, mulching, or other suitable stabilization. All cut and fill slopes shall be stabilized immediately with planting of native grasses and shrubs, appropriate non-native plants, or with accepted landscaping practices.~~
 - ~~f. A site-specific restoration, erosion control, and re-vegetation plan shall be prepared for all areas impacted by construction.~~
 - ~~g. A Production Plan shall be submitted within one year of the issuance of the Coastal Development Permit for the exploratory drilling. The Director of Planning and Development may extend this deadline by no more than one year upon written request by the operator and demonstration of good cause. Failure to submit a Production Plan within the required period will require that the operator abandon the exploration well(s) and related facilities pursuant to Chapter 25 of the County Code and any other abandonment and restoration policies and procedures in place at that time.~~

- ~~h. An abandonment plan shall be prepared to address the abandonment of the facilities to be built during exploration. To ensure that abandonment is carried out, a performance bond or other acceptable financial mechanism shall be posted by the operator prior to issuance of a Coastal Development Permit in an amount commensurate with the estimated costs of obtaining permits for site abandonment, and the costs of abandonment and restoration of the site. The bond or other financial security shall be returned to the applicant upon successful abandonment and restoration of the site.~~
- ~~i. The applicant shall obtain an "authority to construct" from the Air Pollution Control District before commencing operations.~~
- ~~j. An Emergency Response Plan, a Fire Protection Plan, a Hazardous Materials and Waste Management Plan, a Hydrogen Sulfide Incident Plan shall be prepared for the facilities. Additional contingency plans (e.g., Flood Control Plan) may be required on a project-by-project basis.~~
- ~~k. The proposed development shall have an adequate water source consistent with County Land Use Development Policies. Significant impacts to surface water due to short-term sedimentation of streams shall be mitigated to insignificance through adequate erosion and sediment controls, including containment of loose soil. Additionally, significant impacts to surface and groundwater due to oil spills shall be mitigated to the maximum extent feasible through adequate preventative and protective measures, including containment basins, dikes, and timely remediation of contaminated soils during operations. Specific mitigation shall be based on project-specific potential for causing significant impacts.~~

64. Findings Required for Approval of Production Plan. In addition to the findings set forth in Section 35-176.10, Production Plans, the following findings must be made.

- a. That production occurring within a County designated site for consolidated oil and gas processing does not jeopardize space requirements for existing and projected consolidated processing.
- b. That production sites are collocated with other ~~exploration and/or~~ production sites approved after January 1, 1996, to the maximum extent feasible.
- c. Sufficient pipeline capacity to transport processed crude oil, processed natural gas, and heavier fractions of natural gas liquids is reasonably available for the life of the project.

75. Development Standards for Production Activities. In addition to the development standards set forth in Section 35-176.10 required for Production Plans and the regulations of the M-CR and AG-II districts, the following regulations shall apply.

- a. Oil and gas drilling rigs may exceed 50 feet in height if the 50 foot height limit, as set forth in Section 35-127, is determined to render the development of the oil and/or gas reservoir technically infeasible.
- b. Except in an emergency, no materials, equipment, tools, or pipe used for production shall be transported through streets within a residential district, between the hours of 7 p.m. and 7 a.m. of the next day.
- c. The site or the moving parts of operating machinery shall be enclosed with an adequate non-combustible type fence, wall, screen, or housing sufficient to prevent unauthorized access thereto and having a height of at least six feet. Fences greater than eight feet in height are subject to the permit requirements of Section 35-123 of this ordinance.
- d. Drilling rigs shall be shielded and soundproofed to be compatible with the surrounding area.

- e. Visual impacts shall be mitigated to the maximum extent feasible, including but not limited to the following measures:
 - 1) Drilling operations shall be located so as to minimize intrusion of drill rigs into publicly accessible viewsheds.
 - 2) A Site Screening and Lighting Plan, including provisions for screening equipment and directing and shielding lighting so as not to directly shine offsite or produce excessive glare, shall be submitted to the Planning and Development Department for review and approval prior to land use clearance. Such provisions shall be applied to the drill rig to the maximum extent feasible.
- f. Any machinery used in the production shall be so designed and housed that noise and vibration shall be reduced to a minimum and the operation thereof will be compatible with the level of surrounding areas.
- g. The applicant shall obtain an "authority to construct" from the Air Pollution Control District before commencing operations.
- h. Grading and alteration of natural drainages, watersheds, and hillsides shall be minimized to control erosion, minimize flooding, and minimize environmental degradation during construction, operation and abandonment of oil and gas facilities. Where grading and alteration of natural drainages, watersheds, and hillsides is required to carry forth a project, adequate mitigation shall be required, including minimizing the affected area of impact by employing temporary vegetation, seeding, mulching, or other suitable stabilization. All cut and fill slopes shall be stabilized immediately with planting of native grasses and shrubs, appropriate non-native plants, or with accepted landscaping practices.
- i. A site-specific restoration, erosion control, and re-vegetation plan shall be submitted with the Production Plan application and shall address all areas impacted by construction.
- j. ~~Drill site~~ Facilities and pipelines shall be designed to withstand maximum credible earthquakes and associated peak ground accelerations that have been determined for the site.
- k. Secondary recovery operations may be carried out in accordance with Section 25-31 of the County Code so long as such operations were included as part of the project description, processed through environmental review, and made part of the permitted project. Secondary recovery operations proposed after initial project approval shall be subject to additional environmental review and permitting.
- l. All transportation of oil to a refinery center shall be subject to the Coastal Land Use Plan Policy 6-8 and the development standards set forth in Section 35-154. All transportation of natural gas liquids shall be accomplished in accordance with County-approved practices to protect public safety, including, but not limited to, the following precautions:
 - 1) Butane and heavier gas-liquid fractions shall be blended with crude oil for shipment by pipeline to the extent feasible or marine tanker;
 - 2). Shipments by highway shall be limited to routes approved by the County;
 - 3) Carriers shall be selected and monitored in accordance with a County-approved Transportation Risk Reduction and Prevention Program prepared by the shipper;
 - 4) Additional public services such as increased enforcement of traffic regulations by the California Highway Patrol shall be funded by the shippers on a prorated basis.

- m. Within 60 days of abandonment of facility operations, the operator shall submit an Abandonment and Restoration Plan addressing the abandonment of the wells and removal of all production equipment pursuant to Sections 25-32 and 25-33 of the County Code and include provision for site restoration and re-vegetation.
- n. To ensure that abandonment is carried out, a performance bond or other acceptable financial mechanism shall be posted by the operator prior to commencement of operations in an amount commensurate with the estimated costs of obtaining permits for site abandonment, and the costs of abandonment and restoration of the site. The bond or other financial security shall be returned to the applicant upon successful abandonment and restoration of the site.
- o. All offsite pipelines shall be protected from rupture and leaks in the following manner:
 - 1) External corrosion shall be reduced to insignificance through appropriate measures, including cathodic protection and proper coating;
 - 2) Internal corrosion shall be reduced to insignificance through deployment of scrapers, corrosion inhibitors, and single-phased streams as appropriate;
 - 3) External mechanical interference shall be reduced to insignificance through adequate warning devices, participation in an acceptable one-call system to warn third-party excavation of a pipeline presence, and adequate protection and emergency access to pipeline right-of-ways.
 - 4) Adequate testing of pipelines following ground movement or subsidence.
 - 5) Where technically feasible and at appropriate time intervals, all offsite pipelines shall be tested with state-of-the-art "smart pigs" to identify occurrences of corrosion, pipewall thinning, dents, cracks and other defects.
- p. For production and handling of gas and natural gas liquids (or any other hazardous material used in production in volumes sufficiently large to pose a significant risk to public safety), a quantitative risk analysis shall be prepared as part of the environmental review. This risk analysis shall be further revised as needed to reflect reduction of risk based on required mitigation and any other changes in risk due to changes in factors that define the risk.
- q. A Hazard and Operability Study shall be prepared for the production and ancillary facilities.
- r. A Safety, Inspection, Maintenance and Quality Assurance Program shall be prepared for construction and operation of the production and ancillary facilities.
- s. The proposed development shall have an adequate water source consistent with County Land Use Development Policies. Significant impacts to surface water due to short-term sedimentation of streams shall be mitigated to insignificance through adequate erosion and sediment controls, including containment of loose soil. Additionally, significant impacts to surface and groundwater due to oil spills shall be mitigated to the maximum extent feasible through adequate preventative and protective measures, including containment basins, dikes, and timely remediation of contaminated soils during operations. Specific mitigation shall be based on project-specific potential for causing significant impacts.
- t. In accordance with Coastal Land Use Plan Policy 2-6, the proposed development shall have adequate public and private services and resources.
- u. Adequate setbacks, grading controls, measures to prevent, contain, and minimize damage from oil and gas liquid spills, or from fires and explosions, shall be required as necessary to protect potentially

impacted environmentally sensitive habitat areas. Any areas damaged by spills, fires, or explosions shall be restored to pre-spill conditions at the expense of the project operator and owners. In order to provide adequate restoration, the project operator or owner shall provide the County inventories of sensitive species and surveys as well as emergency response and restoration plans for approval by the Planning and Development Department before commencement of production.

- v. Environmentally sensitive resources shall be protected in accordance with policies in Section 3.9 of the Coastal Land Use Plan. Residual significant impacts shall be offset with exaction of mitigation fees, paid to the Coastal Resources Enhancement Fund.
- w. Archaeological and historical resources shall be protected in accordance with Section 3.10 of the Coastal Land Use Plan, and significant impacts shall be mitigated to the maximum extent feasible, potentially including the following measures:
 - 1) Consider alternative sites and pipeline corridors within the designated planning area that lessen impacts to archaeological and historical resources;
 - 2) As necessary, Phase I, II, and III assessments shall be conducted at the expense of the applicant;
 - 3) Areas containing resources shall be fenced and appropriately protected during grading and construction, and the County shall require monitoring of the site during grading and construction (including abandonment) by an approved archaeologist and Native American as applicable;
 - 4) An educational workshop shall be conducted for construction workers prior to and during construction as the County deems necessary for specific projects.

SECTION 5:

All existing indices, section references, and figure and table numbers contained in Article II, the Coastal Zoning Ordinance, of Chapter 35, Zoning, of the Santa Barbara County Code, are hereby revised and renumbered as appropriate to reflect the revisions enumerated above.

SECTION 6:

Except as amended by this ordinance, Divisions 1, 2, 4, 7, and 13 of Article II, the Coastal Zoning Ordinance, of Chapter 35, Zoning, of the Santa Barbara County Code, shall remain unchanged and shall continue in full force and effect.

SECTION 7:

If any section, subsection, sentence, clause or phrase of this ordinance is for any reason held to be invalid, such decision shall not affect the validity of the remaining portions of this ordinance. The Board of Supervisors hereby declares that it would have passed this ordinance and each section, subsection, sentence, clause and phrase thereof, irrespective of the fact that any one or more sections, subsections, sentences, clauses, or phrases be declared invalid.

SECTION 8:

This ordinance and any portion of it approved by the California Coastal Commission shall take effect and be in force 30 days from the date of its passage or upon the date that it is certified by the California Coastal Commission pursuant to Public Resources Code Section 30514, whichever occurs later and before the expiration of 15 days after its adoption, it, or a summary of it, shall be published once, together with the names of the members of the Board voting for and against the same in a newspaper of general circulation published in the County of Santa Barbara.

PASSED, APPROVED, AND ADOPTED by the Board of Supervisors of the County of Santa Barbara, State of California, this _____ day of _____, 2026, by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

BOB NELSON, CHAIR
BOARD OF SUPERVISORS
COUNTY OF SANTA BARBARA

ATTEST:

MONA MIYASATO, COUNTY EXECUTIVE OFFICER
CLERK OF THE BOARD

By _____
Deputy Clerk

APPROVED AS TO FORM:

RACHEL VAN MULLEN
COUNTY COUNSEL

Phase I Oil and Gas Prohibition Amendments
Case Nos. 26ORD-00001 and -00002
County Planning Commission
Hearing Date: April 8, 2026
Attachment D-1 – Page 12

By _____

Deputy County Counsel